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| NOGRR Number | [280](https://www.ercot.com/mktrules/issues/NOGRR279) | NOGRR Title | Consolidate Redundant Communications Requirements |
| Date of Decision | | November 19, 2025 | |
| Action | | Recommended Approval | |
| Timeline | | Normal | |
| Estimated Impacts | | Cost/Budgetary: None  Project Duration: No project required | |
| Proposed Effective Date | | The first of the month following Public Utility Commission of Texas (PUCT) approval | |
| Priority and Rank Assigned | | Not applicable | |
| Nodal Operating Guide Sections Requiring Revision | | 7.5, Competitive Renewable Energy Zone Circuits and Stations (delete) | |
| Related Documents Requiring Revision/Related Revision Requests | | None | |
| Revision Description | | This Nodal Operating Guide Revision Request (NOGRR) removes unnecessary language governing communication path requirements for Competitive Renewable Energy Zone (CREZ) circuits and stations as these requirements are already required by the relay requirements defined in Section 6.2.2, Design and Operating Requirements for ERCOT System Facilities, and the communications channels requirements defined by Section 6.2.6.2.6., Communications Channels. The requirements of Section 6 of the Nodal Operating Guides meet or exceed the requirements defined for CREZ facilities in Section 7.5. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 - Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 - Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | Outdated language has been removed to minimize redundancy and to refresh the Nodal Operating Guide to better reflect the current design of ERCOT and the Transmission and/or Distribution Service Provider (TDSP) systems. | |
| ROS Decision | | On 10/2/25, ROS voted unanimously to recommend approval of NOGRR280 as submitted. All Market Segments participated in the vote.  On 11/6/25, ROS voted unanimously to endorse and forward to TAC the 10/2/25 ROS Report and 11/4/25 Impact Analysis for NOGRR280. All Market Segments participated in the vote. | |
| Summary of ROS Discussion | | On 10/2/25, ROS reviewed NOGRR280.  On 11/6/25, participants reviewed the 11/4/25 Impact Analysis for NOGRR280. | |
| TAC Decision | | On 11/19/25, TAC voted unanimously to recommend approval of NOGRR280 as recommended by ROS in the 11/6/25 ROS Report. All Market Segments participated in the vote. | |
| Summary of TAC Discussion | | On 11/19/25, there was no additional discussion beyond TAC review of the items below. | |
| TAC Review/Justification of Recommendation | | Revision Request ties to Reason for Revision as explained in Justification  Impact Analysis reviewed and impacts are justified as explained in Justification  Opinions were reviewed and discussed  Comments were reviewed and discussed (if applicable)  Other: (explain) | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | IMM has no opinion on NOGRR280. |
| **ERCOT Opinion** | ERCOT supports approval of NOGRR280. |
| **ERCOT Market Impact Statement** | ERCOT Staff has reviewed NOGRR280 and believes the removal of redundant language concerning communication path requirements for Competitive Renewable Energy Zone (CREZ) circuits and stations is warranted due to redundancy in the Nodal Operating Guide. This revision ensures closer alignment with the current architecture of the ERCOT and the Transmission and/or Distribution Service Provider (TDSP) systems. |

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| Market Segment | Cooperative |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| None |  |

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| Market Rules Notes |

None

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| Proposed Guide Language Revision |